plemented. The non/partial implementation is due to the reasons such as the lack of power under the Industries (Development and Regulation) Act, 1951 as well as practical problems experienced during implementation.

The decisions of the Government on the Hathi Commitee were announced in the Statement of Drug Policy, which was laid on the Table of the House on 24th April, 1978.

(c) No Sir The implementation of the Drugs Price Control Order (DPCO), 1979 has helped to moderate the prices of drugs and pharmaceuticals. However, in actual implementation of DPCO 1979 a number of legal and administrative problem are being encountered. Government have therefore, taken up a review of the 1978 Drug Policy.

(d) Some instances of violation of Drugs (Prices Control) Order, 1979 have come to the notice of the Government. Appropriate action is being taken.

Plant Load Factor of Power Stations

*5. SHRI KAPIL VERMA : Will the Minister of ENERGY be pleased to state :

(a) what is the plant load factor of power stations in various States of the country during this year and how does it compare with that of previous three years, and how does the same compare with power stations in the private sector during the same period; and

(b) what are the constraints responsible for the present power position and how do the Government propose to meet them?

THE MINISTER OF ENERGY (SHRI VASANT SATHE) : (a) A statement containing the information required is laid on the Table of the House.

(b) The present power shortage is on account of installed capacity not being commensurate with demand, unsatisfactory levels of several hydel reservoirs, low plant load factor of some thermal stations, and high transmission and distribution losses.

In order to improve availability of power, it is proposed to add about 22,200 MW capacity in the Seventh Plan. A Centrally sponsored scheme is being implemented to renovate and modernise 32 thermal stations to improve power generation from existing capacity. Measures like installation of capacitors and prevention of theft of energy are being taken to reduce T&D losses.

Statement

Plant load Factor of Thermal Power Stations from 1982-83 *to* 1985-86 (*April October*)

Thermol Power Station	1982-83	1983-84	1984-85	1985 86 (Apr. to Oct.)
1	2	3	4	5
Central Sector :				
Badarpur	49 1	48 7	47 9	39 1
Singrauli STPS	64.2	55 7	59 3	65 0
Korba STPS		62 1	52 2	72 3

1	2	3	4	5
Ramagundam STPS	..	..	57.4	58.5
Neyveli	73.0	74.2	77.0	72.7
Chandrapura (DVC)	50.5	54.3	52.8	47 7
Durgapur (DVC)	46.2	35.0	40.3	45.0
Bokaro (DVC)	51.3	54.0	51.0	50.9
Chola (Railways)	34.2	45.8	49.1	..
Private Sector				
Ahmedabad Electric Co.	68.7	75.6	71.4	63.0
Trombay (Tata Electric Company).	75.1	75.1	65.7	53.4
Calcutta Electric Supply Corporation	57.6	52.7	54.0	55.4
State Electricity Boards:				
DESU:				
I.P. Station	53	50.2	61.7	60.1
Rajghat	31	23.2	30.6	..
HSEB:				
Faridabad Extn.	28	27.8	27.9	22.9
Panipat	36	32.6	39.7	36.3
RSEB:				
Kota	..	72.3	57.4	56.0
PSEB:				
Bhatinda	51	57	61.9	60.8
Ropar	..	..	79.4	62.3
UPSEB:				
Obra	43.4	35.7	29.7	38.6
Panki	50.8	46.8	48.8	34 9
Harduaganj 'A'	25	20.5	32.0	23.6
Harduaganj B & C	34	36	29.6	33.9
R.P.H. Kanpur	20.4	24.5	24.8	16.5
Paricha	..	..	2.8	10.1
Others (U.P.)	9.0	7.6	24.9	..
G.E.B.:				
Dhuvaran	75	69	66.2	52.6
Ukai	58.3	49.6	50.5	49.9
Gandhi Nagar	42	63.1	39.8	69.1

1	2	3	4	5
Wanakbori	21.5	37.2	59.2	50.5
Utran	69.6	64.4	59.7	55.2
GT & Others	4.2	12.4	9.9	..
MSEB:				
Nasik	46.1	51.1	51.9	57.0
Koradi	55.8	44.0	36.0	65.2
Khaperkheda	25.1	20.2	18.7	25.5
Paras	53.1	43.9	34.4	40.4
Bhusawal	30.1	47.0	45.7	59.1
Parli	75.3	69.9	74.2	86.6
Chanderpur	..	..	45.2	39.5
Uran (GT)	56.9	75.6	61.6	30.2
Others	53.9	46.8	27.9	..
MPEB:				
Satpura	61.6	52.4	48.5	48.2
Korba I	50.7	55.3	55.1	51.4
Korba II	65.2	64.7	44.3	48.5
Korba III	61.5	35.8	56.2	58.1
Amarkantak	46.7	59.2	65.9	57.3
Korba West	..	22.12	29.1	41.4
APSEB:				
Kothagudem A	49.9	58.2	58.9	48.4
Kothagudem B	27	24.2	32.0	30.4
Kothagudem C	27.1	28.5	38.2	52.8
Vijayawada	79.1	84.2	77.4	87.4
Ramagundem B	77.4	72.7	50.1	90.3
Nellore	28.9	55.4	44.6	41.5
Others:	13.7	3.7	1.7	..
TNEB:				
Ennore	37.6	27.9	36.2	53.0
Tuticorin	53.0	50.5	62.0	56.2
Basin Bridge	27	14	14.2	6.1

1	2	3	4	5
BSEB:				
Patratu	40	30.3	33.0	39 8
Barauni	30.0	15.57	21.3	23 1
OSEB:				
Talcher	35.2	33.3	32 2	32.4
WBSEB:				
Bandel	57.5	44.9	48.4	55.5
Santaldih	30.5	27.4	24.7	25.9
Kolaghat	..	..	17.7	46.0
Gouripore	17.5	11.8	12.2	..
Gas Turbine	21.7	..	..	..
DPL	36	30.3	28.7	23.5
ASEB:				
Chanderpur	41.9	49.7	35.0	51.3
Namrup	37.3	38.5	38.2	41.7
Bongaigaon	15.4	19.5	15.9	3.2
Gas Turbines	65.4	47.1	36.4	35.5

Bisleri Beverages Private Limited

*6. SHRI KALPNATH RAI : Will the Minister of INDUSTRY be pleased to state :

(a) whether M/s. Bisleri Beverages Private Limited have shown in their Balance-sheet for the year ending 31st December, 1982, the loan taken from Gujarat Industrial Development Corporation under the head secured/unsecured loans as required in Schedule VI of the Companies Act, 1956;

(b) if not, what action Government have taken for this contravention of Section 211 of the Companies Act, 1956; and

(c) if no action has been taken so far what action Government now propose to take against the Company?

THE MINISTER OF INDUSTRY (SHRI NARAYAN DATT TIWARI) : (a) As per balance sheet of M/s. Bisleri Beverages Private Limited, as at 31-12-1982, a sum of Rs. 1,27,778 has been shown under the head 'current liabilities' as loan from Gujarat Industrial Development Corporation, Ahmedabad, that the above amount represents the value of plot No. 101 at Vatwa Industrial Area allotted on licence/lease basis by the said Corporation to the company. The said amount is payable in instalments by the company to Gujarat Industrial Development Corporation and the disclosure made in the said Balance-sheet under the head 'Current Liabilities' be deemed to be sufficient compliance with the provisions of Section 211 read with part I of the Schedule VI of the Companies Act, 1956, though the nomenclature 'loan' may not be appropriate.

(b) and (c) Do not arise in view of (a) above.